

Petroleum Consultants

March 22, 1982

Division of Oil, Gas, and Mining 4241 State Office Bldg. Salt Lake City, Utah 84114

Attention: Debbie Beauregard

Dear Ms. Beauregard:

Enclosed please find the Utah State A.P.D. for the Endter #1-17 oil well.

Please fill in the locations in item numbers 4, 15, and 21. Item #15 will be the distance from the west section line. As we discussed on the telephone, you will have the information on the surveyor's plat which you will receive on Tuesday.

If for any reason this permit can not be approved before noon on Wednesday, March 24, please call me. Thank you.

Sincerely,

Larry L. Stockdale

LLS/jh

Enclosure



DIVISION OF

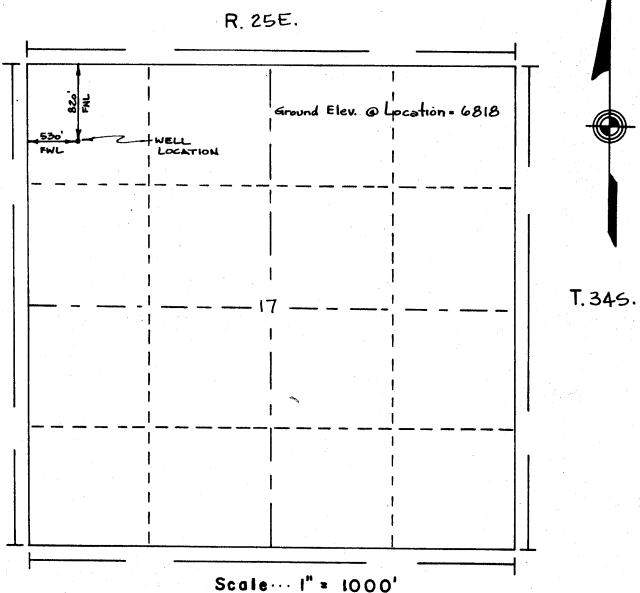
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Fee

DI	5. Lease Designation and Serial No.				
APPLICATION FO	OR PERMIT	TO DRILL, DEEP	EN, OR PLUC	BACK	6. If Indian, Allottee or Tribe Name NA
a. Type of Work DRILL	X	DEEPEN [PLUG	BACK [7. Unit Agreement Name NA
b. Type of Well Oil Gas Well Well . Name of Operator	Other		Single Zone	Multiple Zone	8. Farm or Lease Name - #1-17
MAPP Exploratio	n ·			•	9. Well No. Wildcat
2855 Mangum, Su Location of Well (Report lo	ite 300	Houston, Texa	15 77092	· · · · ·	10. Field and Pool, or Wildest - 17 T34S R2\$E
At surface		- S30FWL	NWNW		11. Sec., T., R., M., or Blk. and Survey or Area
At proposed prod. zone Same as above					San Juan, Utah 12. County or Parrish 18. State
4. Distance in miles and direct 9.5 miles south		icello, Utah			
 Distance from proposed^o location to nearest property or lease line, ft. (Also to nearest drlg. line, 		16. 1	No. of acres in lease	to th	of acres assigned is well 10
8. Distance from proposed los to nearest well, drilling, co or applied for, on this lease	ation* mpleted, ALE	19. I	Proposed depth 6000 s		ry or cable tools tary
1. Elevations (Show whether I	OF, RT, GR, etc.)				22. Approx. date work will start* March 23, 1982
18.	10.00	PROPOSED CASING AN	ID CEMENTING PRO	GRAM	
Size of Hole	Size of Casing	Weight per Foot	Setting Depth		Quantity of Cement
17-1/2"	13-3/8"	48#	450'		500 sx
12-1/4" 7-7/8"	8-5/8" 5"	24# 14# & 15.	3000' .5# 6000'		200 sx 400 sx
productive, a will commence. Federal and St	If non-pro	ductive, the we	cemented to I ell will be a .	bandoned APPRI OF I	completion procedures in accordance with OVED BY THE STATE UTAH DIVISION OF
				OIL,	GAS, AND MINING
	. •			BY:	CB feight
IN ABOVE SPACE DESCRIE ductive zone. If proposal is to preventer program if any. 24. Signed. Signed. (This space for Federal or	J. Meles	ERAM: If proposal is to ectionally, give pertinent d	deepen or plug back, a lata on subsurface local.	tions and meas	esent productive zone and proposed new pured and true vertical depths. Give blow
Permit No			Approval Date		
Approved by	any:	Title			Date





Powers Elevation of Denver, Colorado
has in accordance with a request from Larry Stockbale (R.P. OPERATING)
for Mapp Exploration
determined the location of 1-17 Endter
to be 820' FNL \$ 530' FWL of. Section 17 Township 34 South
Range 25 East of the Salt Lake Meridian
San Juan County, Utah.

I hereby certify that this plat is an accurate representation of a correct survey showing the location of

Date: MAR. 22, 1982

Licensed Land Surveyor No. 5443
State of UTAH

** FILE NOTATIONS **

DATE: March 24, 1982	
OPERATOR: mapp Exploration	
WELL NO: m and #1-17	
Location: SecT	County: Janguan
· /	ered on N.I.D:
Card Indexed: Com	pletion Sheet:
API Number 43-	037-30773
CHECKED BY:	
Petroleum Engineer:	
Director: Ok asper me c-	.3
Administrative Aide: as Pen. Re	de C-3
APPROVAL LETTER:	
Bond Required:	Survey Plat Required:
Order No.	0.K. Rule C-3
Rule C-3(c), Topographic Exception - within a 660' radius of	company owns or controls acreage proposed site
Lease Designation Free	Plotted on Map
Approval Letter u	Iritten
Hot Line P.I.	

Mapp Exploration 2855 Mangum, Suite 300 Houston, Texas 77092

RE: Mell No. Mapp #1-17
Sec. 17, T. 24 S, R. 24 E
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director

Office: 533-5771 Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30773.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Clear & Fright

Cleon B. Feight

Director

CBF/as Encl.

CC:



Petroleum Consultants

March 24, 1982

Division of Oil, Gas, and Mining 4241 State Office Building Salt Lake City, Utah 84114

Re: Endter #1-17

NW NW, Sec. 17, T34S, R25E

San Juan County, Utah

Gentlemen:

Please be advised that drilling operations commenced on the above referenced oil well at 7:00 A.M. on Wednesday, March 23, 1982. The drilling contractor is L. C. Jones; Rig #2.

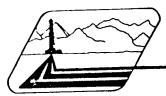
Thank you.

Sincerely,

Larry L. Stockdale

LLS/jh

cc: Don Metcalfe, MAPP Exploration



Petroleum Consultants

April 2, 1982

Division of Oil, Gas, and Mining 4241 State Office Bldg. Salt Lake City, Utah 84114

Re: MAPP Exploration
Endter #1-17
NW NW, Sec. 17, T34S, R25E
San Juan County, Itah

Gentlemen:

Please be advised that the above referenced oil well has been plugged in accordance with instructions received from Cleon B. Feight by Randy Britt of RP Operating, Inc.

The well consisted of 50 feet of conductor pipe cemented to surface. The plug is 5 sacks of Class "B" cement. The top of the conductor pipe was welded shut and a dry hole marker placed on top.

The plugging commenced at 9:00 A.M. and was completed at 11:00 A.M. on March 26, 1982. Randy Britt supervised the operations. Thank you.

Sincerely

Larry L. Stockdale

LLS/jh

Cc: Don Metcalfe, MAPP Exploration



Petroleum Consultants

April 2, 1982

Division of Oil, Gas, and Mining 4241 State Office Bldg. Salt Lake City, Utah 84114

Re: MAPP Exploration

Endter #1-17

NW NW, Sec. 17, T34S, R25E San Juan County, Itah

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Sincerely,

Larry L. Stockdale

LLS/jh

cc: Don Metcalfe, MAPP Exploration

APR 0 9 1982

DIVISION OF OIL, GAS & MINING



4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 12, 1983

Mapp Exploration 2855 Magnum, Suite #300 Houston, Texas 77092

> Re: Well No. Mapp # 1-17 Sec. 17, T. 24S, R. 25E. San Juan County, Utah

> > Well No. Frost # 1-18 and

Redd # 2-18

both in Sec. 18, T. 34S, R. 25E.

San Juan County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a <u>firm</u> second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Vii Aurse

Cari Furse

Well Records Specialist

CF/cf Enclosure



MAPP EXPLORATION, INC. 2855 MANGUM RD., SUITE 300 • HOUSTON, TX. 77092 • 713/686-0034

September 23, 1983

State of Utah Natural Resources & Energy 4241 State Office Building Salt Lake City, UT 84114

Attn:

Well Records Specialis VOT AT

DIVISION OF

Well No. Mapp #1-17 Sec 17, T. 24S, R. 25E. San Juan County, Utah

Well No. Frost #1-18 and Redd #2-18 both in Sec. 18, T. 34S, R.25E San Juan County, Utah

Dear Ms. Furse:

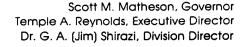
Please be advised that the above referenced wells are all Plugged and Abandon. We have enclosed copies of the letters dated April 2, 1982 from RP Operating, Inc. advising your office of the Plugging and Abandonment of each of these wells.

We have enclosed a copy of this letter for you to acknowledge receipt of and return to us for our files.

Thank you for your cooperation in this matter and if there is any other information you need please let us know.

Very truly yours,

: pw				
RECEIVED	THIS	DAY	OF,	1983.
3Y:				





4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 18, 1983

Mapp Exploration Company 2855 Mangum Road, Suite # 300 Houston, Texas 77092 Att: Pat Wagner

> Re: Well No. Mapp # 1-17 820' FNL, 530' FWL

NW NW, Sec. 17, T. 34S, R. 25E.

San Juan County, Utah

Well No. Frost # 1-18 1830' FNL, 570' FEL SE NE, Sec. 18, T. 34S, R. 25E. San Juan County, Utah

Well No. Frost # 2-18 2010' FSL, 520' FEL NE SE, Sec. 18, T. 34S, R. 25E. San Juan County, Utah

Dear Ms. Wagner:

As per our conversation today, the enclosed letter this office received on September 23, 1983, will not suffice for this Division's requirements on the reports that need to be filled when a well is plugged and abandoned. Please fill out the enclosed Forms OGC-1B and OGC-3, for each one of the above wells and submit them to this office as soon as possible.

Thank you for your prompt submittal to the above requested information.

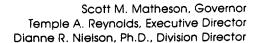
Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Well Records Specialist

CF/cf Enclosures





4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 5, 1984

Mapp Exploration Company 2855 Mangum Road, Suite #300 Houston, Texas 77092 Attn: Pat Wagner

2nd NOTICE

RE: See attached list

Dear Ms, Wagner:

Thank you for the copy of your letters outlining abandonment of the above referred to wells. However, this letter is to advise you that the "Well Completion or Recompletion Report and Logs" (OGC-3) for the above mentioned wells are due and have not been filed with this office as required by our rules and regulations, Rule C-5.

Please complete the enclosed Form OGC-3, in duplicate for each listed well and forward them to this office within fifteen (15) days.

**You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to the above matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Norman C. Stout

Administrative Assistant

NCS/cj Enclosure

cc: Dianne R. Nielson, Director

Harold Balthrop, Associate Director

Ronald J. Firth, Chief Engineer

Well No. Mapp #1-17 API #43-037-30773 820' FNL, 530' FWL NW/NW Sec. 17, T. 34S, R. 25E. San Juan County, Utah

Well No. Frost #1-18 API #43-037-30761 1830' FNL, 570' FEL SE/NE Sec. 18, T. 34S, R. 25E. San Juan County, Utah

Well No. Frost #2-18 API #43-037-30771 2010' FSL, 520' FEL NE/SE Sec. 18, T. 34S, R. 25E. San Juan County, Utah



Scott M. Matheson, Governor, Temple A. Reynolds, Executive Director Dianne R. Nielson, Ph.D. Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 11, 1984

INA Insurance Company Attn: Rhoda Moore, Bond Dept 1775 St. James Houston, Teaxas 77001

Dear Ms. Moore:

In regards to our telephone conversation on April 10, 1984, we have received your request to cancel Bond No. M 04 20 29 issued to Mapp Exploration Incorporated.

This request shows that the Bond was cancelled as of September 30, 1983. We are unable to release you from this bond until such time as the wells that Mapp Exploration Company is operating, are properly reported and plugged. We show that the following wells are still outstanding as far as completion records are concerned:

Well No. Mapp 1-17, Sec. 17, T. 34S, R. 25E, San Juan County Well No. Frost 1-18, Sec. 18, T. 34S, R. 25E, San Juan County Well No. Redd 2-18, Sec. 18, T. 34S, R. 25E, San Juan County

If you have any further questions concerning this bond, please feel free to contact this office.

Very truly yours,

Arlene Sollis Administrative Aide



Scott M. Matheson, Governor-Temple A. Reynolds, Executive Director-Dianne R. Nielson, Ph.D., Division Director-

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 16, 1984

Mapp Exploration Company 2855 Mangum Road, Suite # 300 Houston, Texas 77092

Gentlemen:

Re: Incomplete Reports of Wells.

Recent review of our files has revealed two cases of incomplete reports relating to wells operated by your company. These wells are:

Well No. Mapp 1-17, Sec. 17, T. 34S R. 25E, San Juan County. Well No. Frost 1-18, Sec. 18, T. 34S R. 25E, San Juan County Well No. Redd 2-18, Sec. 18, T. 34S R. 25E, San Juan County.

The referenced wells are plugged and abandoned according to letters dated April 2, 1982, received from your agent, RP Operating, Inc. However, it is necessary that you complete and file the "Well Completion or Recompletion Report and Log" (form OGC-3) in duplicate with this office. We require that you comply with rules and regulations in this regard.

The Division has received requests to release the bond held for the referenced wells. Although the wells have been plugged and abandoned we cannot allow release of the bond until complete reports are filed with this office.

Your letter describing the plugging and abandonment of the wells is inadequate because there is additional information requested on form OGC-3 which has not been provided. Information such as total depth, casing record, porous zones and geologic markers are necessary to properly process the well records and to adequately maintain public files.

If no action is taken by your company to comply with state rules and regulations, the Division will initiate corrective and punitive measures to resolve the situation.

Page 2 Mapp Exploration Co. October 16, 1984

This course of action will be necessary because of the multiple notices sent to your office advising you of this problem and considerable time elapsed since work was performed on the wells.

THE REAL PROPERTY OF THE PARTY OF THE PARTY

We request that you complete the enclosed forms and file them immediately at this office. Thank you for your consideration.

Sincerely,

John R. Baza

Petroleum Engineer

Enclosures cc: D.R. Nielson R.J. Firth

96840-50-51



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City. UT 84114 • 801-533-5771

October 25, 1984

INA Insurance Company of North America Ms. Rhoda Moore 1775 St. James Place Houston, Texas 77001

Dear Ms. Moore:

In regards to the notice of cancellation dated October 8, 1984 for Mapp Exploration Company, we are unable to accept cancellation at this time.

I am enclosing a copy of a letter that was sent to Mapp Exploration on October 16, 1984 stating that they have not sent in the Well Completion Reports or Recompletion Reports and Logs" for the following wells:

Mapp #1-17, Sec. 17, T. 34S, R. 25E, San Juan County Frost #1-18, Sec. 18, T. 34S, R. 25E, San Juan County Redd #2-18, Sec. 18, T. 34S, R. 25E, San Juan County

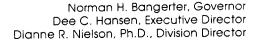
Until such time as the above information is received, we cannot accept cancellation of Bond No. KO 04 20 29 3.

Sincerely, Sollies

Arlene W. Sollis

Administrative Analyst

cc: Mapp Exploration Co. 04730





355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 7, 1986

TO:

DOGM STAFF

FROM:

Vicky Carney

RE:

Missing files

Please check your desks and see if you can help me locate some well files that have been out of file for several months. These files are from drilling:

MAPP EXPLORATION REDD #2-18 API# 43 037 30771 SEC 18 T34S R25E

MAPP EXPLORATION FROST #1-18 API# 43 037 30761 SEC 18 T34S R25E

MAPP EXPLORATION MAPP #1-17 API# 43 037 30773 SEC 17 T34S R25E

I will need these files for a short while and they will be returned to you if you require them back.

Thanks!!!

NORM- WHAT 13 OUR NEXT STEP? MAPP IS APPARENTLY NO LONGER IN BUSINESS. PLEASE MAKE AN ADMIN WER CUNK IN MOSTOF THE SPACES AND PROCESS OUT OF DAGE.

SUBMIT IN DUPL
(See other instructions)
on reverse side)

STATE OF TAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

DIVISION OF OIL, GAS, AND MINING							5. LEASE DESIGNATION AND SERIAL NO.					
WELL COM	MPLETION	I OR	RECON	APLET	ION R	EPORT A	AND	LOC	3 *	6. IF INDIA!	N, ALLO	OTTES OR TRISE NAME
1a. TYPE OF WELL			GAS WELL		Ø	Other				7. UNIT AGE	EESA	THE STATE OF THE S
b. TYPE OF COMP		EP- []	PLCG [רן פון								
WELL	OVER L. EN		BACK L	RES	VR.	Other				S. FARM OB	LEABE	NAME
MAPP	EXPLO	RAT	702							9. WELL NO	. _	
3. ADDRESS OF OPER	ATOR	<u>- Sa. () </u>	10.0							MAF	15	1-1/
4. LOCATION OF WEL	L (Report locat	ion clea	rlu and in a	ccordance	with any	State require	em en te l			10. PIELD A	ND POO	L, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 6820 FNL 0530 FWL							11. SEC., T., R., M., OE BLOCK AND SURVEY OR AREA					
At top prod. inte	rval reported b	elow										258
At total depth										11/ =) ~ (
				14. PE	RMIT NO.	·	DATE IS	SUED		12. COUNTY PARISH	9	13. STATE
15. DATE SPUDDED	14 DATE TO			430	373)	0723				SAN.	19.	ELEV. CABINGHEAD
15. DATE SPUBBLE	16. DATE T.D.	REACHE		26-E		prod.) 18.	ELEVA!	TIONS (D	r, 263, 1	RT, GR, ETC.)*	10.	
20. TOTAL DEPTH, MD	1 TVD 21. PL	UO, BAC	C T.D., MD A			IPLE COMPL.,		23. INTE	RVALS	BOTARY TO	DLS	CABLE TOOLS
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24. PRODUCING INTER	, いっこ・	COMPI	ETION—TOP	, sorrom,	NAME (N	D AND TVD)*						SURVEY MADE
26. TYPE ELECTRIC X	ND OTHER LOGS	RUN										, 20 1020
28.			CASI	NG RECO	RD (Repo	ort all strings	set in i	well)				
CASING SIZE	WEIGHT, LE	/FT.	DEPTH SE	T (MD)	HOL	E SIZE		СЕМ	ENTING	RECORD		AMOUNT PULLED
<u> </u>		***			ļ			,				
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				·						TUDING DEG		
29. 81ZE	TOP (MD)	LINER RECO				SCREEN (MD)		30. SIZE		DEPTH SET (MD)		PACKER SET (MD)
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DATE OF TEST	HOURS TESTE		HOKE SIZE	TEST	N. FOR PERIOD) IL-BBL.	1	''.A3			•	UND-010 MA110
PLOW. TUBING PRESS.	CASING PRESS		ALCULATED	OIL-		GAS-1	MCF.		WATER-	BBL.	OIL	GRAVITY-API (CORR.)
34. DISPOSITION OF G	AB (Sold, used f	or fuel,	vented, etc.)		•	······································				TEST WITH	:382D	BY
35. LIST OF ATTACH	MENTS											
36. I hereby certify	that the forego	oing and	l attached i	nformatio	n is comp	lete and corre	ect as d	determin	ed from	all available	record	
SIGNED				ጥ	TLE					DAT	'1E	
UAUATED				**							_	